

Permit to Operate

FACILITY: N-3386

EXPIRATION DATE: 10/31/200

LEGAL OWNER OR OPERATOR: E. & J. GALLO WINERY

MAILING ADDRESS: PO BOX 1130
MODESTO, CA 95353

FACILITY LOCATION: 600 YOSEMITE BLVD
MODESTO, CA 95353

FACILITY DESCRIPTION: MANUFACTURER OF WINES & BRANDIES

The Facility to Operate may include Facility-wide Requirements as well as requirements that apply to specific permit units.

The Permit to Operate remains valid through the permit expiration date listed above, subject to payment of annual permit fees and compliance with permit conditions and all applicable local, state, and federal regulations. This permit is valid only at the location specified above, and becomes void upon any transfer of ownership or location. Any modification of the equipment or operation, as defined in District Rule 2201, will require prior District approval. This permit shall be posted as prescribed in District Rule 2010.

DAVID L. CROW

Executive Director / APCO

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Director of Permit Services

Initial TV Permit

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-0-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

PERMIT UNIT REQUIREMENTS

1. The owner or operator shall notify the District of any breakdown condition as soon as reasonably possible, but no later than one hour after its detection, unless the owner or operator demonstrates to the District's satisfaction that the longer reporting period was necessary. [District Rule 1100, 6.1; County Rules 110 (Fresno, Stanislaus, San Joaquin); 109 (Merced); 113 (Madera); and 111 (Kern, Tulare, Kings)], [Federally Enforceable Through Title V]
2. The District shall be notified in writing within ten days following the correction of any breakdown condition. The breakdown notification shall include a description of the equipment malfunction or failure, the date and cause of the initial failure, the estimated emissions in excess of those allowed, and the methods utilized to restore normal operations. [District Rule 1100, 7.0; County Rules 110 (Fresno, Stanislaus, San Joaquin); 109 (Merced); 113 (Madera); and 111 (Kern, Tulare, Kings)], [Federally Enforceable Through Title V]
3. The owner or operator of any stationary source operation that emits more than 25 tons per year of nitrogen oxides or reactive organic compounds, shall provide the District annually with a written statement in such form and at such time as the District prescribes, showing actual emissions of nitrogen oxides and reactive organic compounds from that source. [District Rule 1160, 5.0], [Federally Enforceable Through Title V]
4. Any person building, altering or replacing any operation, article, machine, equipment, or other contrivance, the use of which may cause the issuance of air contaminants or the use of which may eliminate, reduce, or control the issuance of air contaminants, shall first obtain an Authority to Construct (ATC) from the District unless exempted by District Rule 2020 (7/21/94). [District Rule 2010, 3.0 and 4.0; 2020; and County Rule 201 (in all eight counties in the San Joaquin Valley)], [Federally Enforceable Through Title V]
5. The permittee must comply with all conditions of the permit including permit revisions originated by the District. All terms and conditions of a permit that are required pursuant to the Clean Air Act (CAA), including provisions to limit potential to emit, are enforceable by the EPA and Citizens under the CAA. Any permit noncompliance constitutes a violation of the CAA and the District Rules and Regulations, and is grounds for enforcement action, for permit termination, revocation, reopening and reissuance, or modification; or for denial of a permit renewal application. [District Rules 2070, 7.0; 2080; and 2520, 9.9.1 and 9.13.1], [Federally Enforceable Through Title V]
6. A Permit to Operate or an Authority to Construct shall not be transferred unless a new application is filed with and approved by the District. [District Rule 2031], [Federally Enforceable Through Title V]
7. Every application for a permit required under Rule 2010 (12/17/92) (Permits Required) shall be filed in a manner and form prescribed by the District. [District Rule 2040], [Federally Enforceable Through Title V]
8. The operator shall maintain records of required monitoring that include: 1) the date, place, and time of sampling or measurement; 2) the date(s) analyses were performed; 3) the company or entity that performed the analysis; 4) the analytical techniques or methods used; 5) the results of such analysis; and 6) the operating conditions at the time of sampling or measurement. [District Rule 2520, 9.5.1], [Federally Enforceable Through Title V]
9. The operator shall retain records of all required monitoring data and support information for a period of at least 5 years from the date of the monitoring sample, measurement, or report. Support information includes copies of all reports required by the permit and, for continuous monitoring instrumentation, all calibration and maintenance records and all original strip-chart recordings. [District Rule 2520, 9.5.2], [Federally Enforceable Through Title V]
10. The operator shall submit reports of any required monitoring at least every six months unless a different frequency is required by an applicable requirement. All instances of deviations from permit requirements must be clearly identified in such reports. [District Rule 2520, 9.6.1], [Federally Enforceable Through Title V]
11. Deviations from permit conditions must be promptly reported, including deviations attributable to upset conditions, as defined in the permit. For the purpose of this condition, promptly means as soon as reasonably possible, but no later than 10 days after detection. The report shall include the probable cause of such deviations, and any corrective actions or preventive measures taken. All required reports must be certified by a responsible official consistent with section 10.0 of District Rule 2520(6/15/95) [District Rules 2520, 9.6.2 and 1100, 7.0], [Federally Enforceable Through Title V]
12. If for any reason a permit requirement or condition is being challenged for its constitutionality or validity by a court of competent jurisdiction, the outcome of such challenge shall not affect or invalidate the remainder of the conditions or requirements in that permit. [District Rule 2520, 9.8], [Federally Enforceable Through Title V]

Initial TV Permit

13. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. [District Rule 2520, 9.9.2], [Federally Enforceable Through Title V]
14. The permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition. [District Rule 2520, 9.9.3], [Federally Enforceable Through Title V]
15. The permit does not convey any property rights of any sort, or any exclusive privilege. [District Rule 2520, 9.9.4], [Federally Enforceable Through Title V]
16. The Permittee shall furnish to the District, within a reasonable time, any information that the District may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the District copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to EPA along with a claim of confidentiality. [District Rule 2520, 9.9.5], [Federally Enforceable Through Title V]
17. The permittee shall pay annual permit fees and other applicable fees as prescribed in Regulation III of the District Rules and Regulations. [District Rule 2520, 9.10], [Federally Enforceable Through Title V]
18. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to enter the permittee's premises where a permitted source is located or emissions related activity is conducted, or where records must be kept under condition of the permit. [District Rule 2520, 9.14.2.1], [Federally Enforceable Through Title V]
19. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit. [District Rule 2520, 9.14.2.2], [Federally Enforceable Through Title V]
20. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to inspect at reasonable times any facilities, equipment, practices, or operations regulated or required under the permit. [District Rule 2520, 9.14.2.3], [Federally Enforceable Through Title V]
21. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements. [District Rule 2520, 9.14.2.4], [Federally Enforceable Through Title V]
22. No air contaminants shall be discharged into the atmosphere for a period or periods aggregating more than 3 minutes in any one hour which is as dark or darker than Ringelmann #1 or equivalent to 20% opacity and greater, unless specifically exempted by District Rule 4101 (12/17/92), by using EPA method 9. If the equipment or operation is subject to a more stringent visible emission standard as prescribed in a permit condition, the more stringent visible emission limit shall supersede this condition. [District Rule 4101, and County Rules 401 (in all eight counties in the San Joaquin Valley)], [Federally Enforceable Through Title V]
23. No person shall supply, sell, solicit or apply any architectural coating, except specialty coatings, that contains more than 250 grams of VOC per liter of coating (less water and exempt compounds, and excluding any colorant added to tint bases), or manufacture, blend, or repack such coating with more than 250 grams of VOC per liter (less water and exempt compounds, and excluding any colorant added to tint bases) for use within the District. [District Rule 4601, 5.1], [Federally Enforceable Through Title V]
24. No person shall apply, sell, solicit, or offer for sale any specialty architectural coating listed in the Table of Standards (District Rule 4601, Table 1 (12/17/92)), nor manufacture, blend, or repack such coating for use within the District, which contains VOCs (less water and exempt compounds, excluding any colorant added to tint bases) in excess of the specified limits listed in Table 1 of Rule 4601 (12/17/92). [District Rule 4601, 5.2], [Federally Enforceable Through Title V]
25. All VOC-containing materials shall be stored in closed containers when not in use. In use includes, but is not limited to: being accessed, filled, emptied, maintained or repaired. [District Rule 4601, 5.4], [Federally Enforceable Through Title V]
26. A person shall not use VOCs for the cleanup of spray equipment unless equipment for collection of the cleaning compounds and minimizing its evaporation to the atmosphere is used. [District Rule 4601, 5.5], [Federally Enforceable Through Title V]
27. The permittee shall comply with all the Labeling and Test Methods requirements outlined in Rule 4601 sections 6.1 and 6.2 (12/17/92). [District Rule 4601, 6.1 and 6.2], [Federally Enforceable Through Title V]
28. With each report or document submitted under a permit requirement or a request for information by the District or EPA, the permittee shall include a certification of truth, accuracy, and completeness by a responsible official. [District Rule 2520, 9.14.1 and 10.0], [Federally Enforceable Through Title V]
29. If the permittee performs maintenance on, or services, repairs, or disposes of appliances, the permittee shall comply with the standards for Recycling and Emissions Reduction pursuant to 40 CFR Part 82, Subpart F. [40 CFR 82 Subpart F], [Federally Enforceable Through Title V]
30. If the permittee performs service on motor vehicles when this service involves the ozone-depleting refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the standards for Servicing of Motor Vehicle Air Conditioners pursuant to all the applicable requirements as specified in 40 CFR Part 82, Subpart B. [40 CFR Part 82, Subpart B], [Federally Enforceable Through Title V]

Initial TV Permit

31. Disturbances of soil related to any construction, demolition, excavation, extraction, or water mining activities shall comply with the requirements for fugitive dust control in SJVUAPCD District Rule 8020 (4/25/96) unless specifically exempted under section 4 of Rule 8020 (4/25/96). [District Rule 8020], [Federally Enforceable Through Title V]
32. Outdoor handling and storage of any bulk material which emits dust shall comply with the requirements of SJVUAPCD Rule 8030 (4/25/96), unless specifically exempted under section 4 of Rule 8030 (4/25/96). [District Rule 8030], [Federally Enforceable Through Title V]
33. Any paved road over 3 miles in length, and any unpaved roads over half a mile in length, constructed after December 10, 1993 shall use the design criteria and dust control measures of, and comply with the administrative requirements of, SJVUAPCD Rule 8060 (4/25/96) unless specifically exempted under section 4 of Rule 8060 (4/25/96). [District Rule 8060], [Federally Enforceable Through Title V]
34. Any owner or operator of a demolition or renovation activity, as defined in 40 CFR 61.141, shall comply with the applicable inspection, notification, removal, and disposal procedures for asbestos containing materials as specified in 40 CFR 61.145 (Standard for Demolition and Renovation). [40 CFR 61 Subpart M], [Federally Enforceable Through Title V]
35. The permittee shall submit certifications of compliance with the terms and standards contained in Title V permits, including emission limits, standards and work practices, to the District and the EPA annually (or more frequently as specified in an applicable requirement or as specified by the District). The certification shall include the identification of each permit term or condition, the compliance status, whether compliance was continuous or intermittent, the methods used for determining the compliance status, and any other facts required by the District to determine the compliance status of the source. [District Rule 2520, 9.17], [Federally Enforceable Through Title V]
36. The permittee shall submit an application for Title V permit renewal to the District at least six months, but not greater than 18 months, prior to the permit expiration date. [District Rule 2520, 5.2], [Federally Enforceable Through Title V]
37. When a term is not defined in a Title V permit condition, the definition in the rule cited as the origin and authority for the condition in a Title V permit shall apply. [District Rule 2520, 9.1.1], [Federally Enforceable Through Title V]
38. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following outdated SIP requirements: Rule 401 (Madera, Fresno, Kern, Kings, San Joaquin, Stanislaus, Tulare and Merced), Rule 110 (Fresno, Stanislaus, San Joaquin), Rule 109 (Merced), Rule 113 (Madera), Rule 111 (Kern, Tulare, Kings), Rules 201, 202, 203, 204, 208, and 209 (Fresno, Kern, Tulare, Kings, Madera, Stanislaus, Merced, San Joaquin), Rule 410.1 (Kern), and Rule 423 (Kern, Fresno, Stanislaus, San Joaquin). A permit shield is granted from these requirements. [District Rule 2520, 13.2], [Federally Enforceable Through Title V]
39. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following applicable requirements: SJVUAPCD Rules 1100, sections 6.1 and 7.0 (12/17/92); 2010, sections 3.0 and 4.0 (12/17/92); 2031 (12/17/92); 2040 (12/17/92); 2070, section 7.0 (12/17/92); 2080 (12/17/92); 4101 (12/17/92); 4601, sections 5.1, 5.2, 5.4, 5.5, 6.1, and 6.2 (12/17/92); 8020 (4/25/96); 8030 (4/25/96); 8060 (4/25/96); A permit shield is granted from these requirements. [District Rule 2520, 13.2], [Federally Enforceable Through Title V]
40. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
41. Facility shall comply with all applicable requirements regarding preparation and implementation of a risk management plan (RMP) by August 31, 1999, and shall abide by all applicable sections of 40 CFR Part 68. [40 CFR 68], [Federally Enforceable Through Title V]
42. On July 6, 2000, the initial Title V permit was issued. The reporting periods for the Report of Required Monitoring and the Compliance Certification Report are based upon this initial permit issuance date, unless alternative dates are approved by the District Compliance Division. These reports are due within 30 days of the end of the reporting period. [District Rule 2520], [Federally Enforceable Through Title V]

Initial TV Permit

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-1-3

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ONE (1) 10.463 MMBTU/HR (8,000 LB STEAM/HR) KEWANEE BOILER (BOILER #1) (MODEL # L2S-250-G02, SERIAL NO. P-1447)

PERMIT UNIT REQUIREMENTS

1. Particulate matter emissions shall not exceed 0.1 grain/dscf at operating conditions, nor 0.1 grain/dscf calculated to 12% CO₂, nor 10 lb/hr. [District Rule 4201 and District Rule 4301, 5.1 and 5.2.3], [Federally Enforceable Through Title V]
2. Unit shall be fired on PUC-regulated natural gas or on fuel oil #2 not exceeding 0.05% sulfur by weight. [District Rule 4201 and District Rule 4301, 5.1 and 5.2.3], [Federally Enforceable Through Title V]
3. Nitrogen oxide (NO_x) emissions shall not exceed 140 lb/hr. [District Rule 4301, 5.2.2], [Federally Enforceable Through Title V]
4. Operator shall ensure that all required source testing conforms to the compliance testing procedures described in District Rule 1081. [District Rule 1081, and County Rules 108 (Kings), 108.1 (Fresno, Merced, San Joaquin, Tulare, Kern, and Stanislaus), and 110 (Madera)], [Federally Enforceable Through Title V]
5. If the unit is fired on noncertified diesel fuel, then the sulfur content of the fuel being fired in the unit shall be determined using ASTM method D 1072-80, D 3031-81, D 4084-82 or D 3246-81. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
6. If the unit is fired on noncertified diesel fuel, the sulfur content of each fuel source shall be tested weekly, except that if compliance with the fuel sulfur content limit has been demonstrated for 8 consecutive weeks for a fuel source, then the testing frequency shall be semi-annually. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
7. Operator shall maintain copies of fuel invoices and supplier certifications. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
8. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following subsumed requirements: Rule 405 (Madera), Rule 408 (Fresno), Rule 408.2 (Merced) and 407.2 (Kern, Tulare, Kings, Stanislaus, and San Joaquin); Rule 402 (Madera) and 404 (all seven remaining counties in the San Joaquin Valley); SJVUAPCD Rule 4301. A permit shield is granted from these requirements. [District Rule 2520, 13.2], [Federally Enforceable Through Title V]
9. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following subsumed requirements: Rule 405 (Madera), 408 and 409 (Kern), and 408 (all six remaining counties in the San Joaquin Valley); Rule 404 (Madera) 406 (Fresno), and 407 (all six remaining counties in the San Joaquin Valley); SJVUAPCD Rule 4801. A permit shield is granted from these requirements. [District Rule 2520, 13.2], [Federally Enforceable Through Title V]
10. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rule 4201, 4301, and 4305. A permit shield is granted from these requirements. [District Rule 2520, 13.2], [Federally Enforceable Through Title V]
11. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rule 1081, and County Rules 108 (Kings), 108.1 (Fresno, Merced, San Joaquin, Tulare, Kern, and Stanislaus), and 110 (Madera). [District Rule 2520, 13.2], [Federally Enforceable Through Title V]
12. The emission concentration shall not exceed 0.14 lb NO_x/MMBtu, 0.035 lb CO/MMBtu, 0.0028 lb VOC/MMBtu, 0.014 lb PM₁₀/MMBtu, nor 0.0006 lb SO_x/MMBtu when firing on natural gas. [District NSR Rule], [Federally Enforceable Through Title V]
13. The emission concentration shall not exceed 0.143 lb NO_x/MMBtu, 0.036 lb CO/MMBtu, 0.001 lb VOC/MMBtu, 0.014 lb PM₁₀/MMBtu, nor 0.051 lb SO_x/MMBtu when firing on fuel oil #2. [District NSR Rule], [Federally Enforceable Through Title V]
14. This boiler shall be tuned at least once each calendar year in which it operates in accordance with Rule 4304. [District Rule 4305]
15. Combustion of fuel oil #2 for other than maintenance and testing purposes, shall be limited to emergency use. [District NSR Rule], [Federally Enforceable Through Title V]
16. Combustion of fuel oil #2 for maintenance and testing purposes shall not exceed 200 hours per year. [District NSR Rule], [Federally Enforceable Through Title V]
17. The permittee shall maintain records of the hours of emergency and non-emergency operation when combusting fuel oil #2. Records shall be retained for a minimum of five years and be made available to the District upon request. [District Rule 1070 and District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]

Initial TV Permit

18. The total heat input into this boiler shall be less than 30 billion Btus per calendar year. [District Rule 4305]
19. A fuel flow meter that records the quantify of fuel into this boiler shall be installed in accordance with Rule 4305. [District Rule 4305]
20. Monthly records of the heat input and hours of operation of each fuel into this boiler shall be retained on the premises for a period of at least five years, and shall be made available for District inspection upon request. [District Rules 1070 and 4305], [Federally Enforceable Through Title V]
21. The requirements of 40 CFR 72.6(b) and 40 CFR 60.40c do not apply to this source. A permit shield is granted from this requirement. [District Rule 2520, 13.2]

Initial TV Permit

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-2-3

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ONE (1) 10.463 MMBTU/HR (8,000 LB STEAM/HR) KEWANEE BOILER (BOILER #2) (MODEL # L2S-250-G02, SERIAL NO. P-0570)

PERMIT UNIT REQUIREMENTS

1. Particulate matter emissions shall not exceed 0.1 grain/dscf at operating conditions, nor 0.1 grain/dscf calculated to 12% CO₂, nor 10 lb/hr. [District Rule 4201 and District Rule 4301, 5.1 and 5.2.3], [Federally Enforceable Through Title V]
2. Unit shall be fired on PUC-regulated natural gas or on fuel oil #2 not exceeding 0.05% sulfur by weight. [District Rule 4201 and District Rule 4301, 5.1 and 5.2.3], [Federally Enforceable Through Title V]
3. Nitrogen oxide (NO_x) emissions shall not exceed 140 lb/hr. [District Rule 4301, 5.2.2], [Federally Enforceable Through Title V]
4. Operator shall ensure that all required source testing conforms to the compliance testing procedures described in District Rule 1081. [District Rule 1081, and County Rules 108 (Kings), 108.1 (Fresno, Merced, San Joaquin, Tulare, Kern, and Stanislaus), and 110 (Madera)], [Federally Enforceable Through Title V]
5. If the unit is fired on noncertified diesel fuel, then the sulfur content of the fuel being fired in the unit shall be determined using ASTM method D 1072-80, D 3031-81, D 4084-82 or D 3246-81. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
6. If the unit is fired on noncertified diesel fuel, the sulfur content of each fuel source shall be tested weekly, except that if compliance with the fuel sulfur content limit has been demonstrated for 8 consecutive weeks for a fuel source, then the testing frequency shall be semi-annually. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
7. Operator shall maintain copies of fuel invoices and supplier certifications. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
8. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following subsumed requirements: Rule 405 (Madera), Rule 408 (Fresno), Rule 408.2 (Merced) and 407.2 (Kern, Tulare, Kings, Stanislaus, and San Joaquin); Rule 402 (Madera) and 404 (all seven remaining counties in the San Joaquin Valley); SJVUAPCD Rule 4301. A permit shield is granted from these requirements. [District Rule 2520, 13.2], [Federally Enforceable Through Title V]
9. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following subsumed requirements: Rule 405 (Madera), 408 and 409 (Kern), and 408 (all six remaining counties in the San Joaquin Valley); Rule 404 (Madera) 406 (Fresno), and 407 (all six remaining counties in the San Joaquin Valley); SJVUAPCD Rule 4801. A permit shield is granted from these requirements. [District Rule 2520, 13.2], [Federally Enforceable Through Title V]
10. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rule 4201, 4301, and 4305. A permit shield is granted from these requirements. [District Rule 2520, 13.2], [Federally Enforceable Through Title V]
11. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rule 1081, and County Rules 108 (Kings), 108.1 (Fresno, Merced, San Joaquin, Tulare, Kern, and Stanislaus), and 110 (Madera). [District Rule 2520, 13.2], [Federally Enforceable Through Title V]
12. The emission concentration shall not exceed 0.14 lb NO_x/MMBtu, 0.035 lb CO/MMBtu, 0.0028 lb VOC/MMBtu, 0.014 lb PM₁₀/MMBtu, nor 0.0006 lb SO_x/MMBtu when firing on natural gas. [District NSR Rule], [Federally Enforceable Through Title V]
13. The emission concentration shall not exceed 0.143 lb NO_x/MMBtu, 0.036 lb CO/MMBtu, 0.001 lb VOC/MMBtu, 0.014 lb PM₁₀/MMBtu, nor 0.051 lb SO_x/MMBtu when firing on fuel oil #2. [District NSR Rule], [Federally Enforceable Through Title V]
14. This boiler shall be tuned at least once each calendar year in which it operates in accordance with Rule 4304. [District Rule 4305]
15. Combustion of fuel oil #2 for other than maintenance and testing purposes, shall be limited to emergency use. [District NSR Rule], [Federally Enforceable Through Title V]
16. Combustion of fuel oil #2 for maintenance and testing purposes shall not exceed 200 hours per year. [District NSR Rule], [Federally Enforceable Through Title V]
17. The permittee shall maintain records of the hours of emergency and non-emergency operation when combusting fuel oil #2. Records shall be retained for a minimum of five years and be made available to the District upon request. [District Rule 1070 and District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]

Initial TV Permit

18. The total heat input into this boiler shall be less than 30 billion Btus per calendar year. [District Rule 4305]
19. A fuel flow meter that records the quantify of fuel into this boiler shall be installed in accordance with Rule 4305. [District Rule 4305]
20. Monthly records of the heat input and hours of operation of each fuel into this boiler shall be retained on the premises for a period of at least five years, and shall be made available for District inspection upon request. [District Rules 1070 and 4305], [Federally Enforceable Through Title V]
21. The requirements of 40 CFR 72.6(b) and 40 CFR 60.40c do not apply to this source. A permit shield is granted from this requirement. [District Rule 2520, 13.2]

Initial TV Permit

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-3-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ONE (1) 10.2058 MMBTU/HR (7,890 LB STEAM/HR) CLEAVER-BROOKS BOILER (MODEL #CB200-250, SERIAL NO. L-93443) WITH A CLEAVER-BROOKS LOW-NOX BURNER (MODEL # AJ927136) AND INDUCED FLUE GAS RECIRCULATION

PERMIT UNIT REQUIREMENTS

1. Particulate matter emissions shall not exceed 0.1 grain/dscf at operating conditions, nor 0.1 grain/dscf calculated to 12% CO₂, nor 10 lb/hr. [District Rule 4201 and District Rule 4301, 5.1 and 5.2.3]
2. Unit shall be fired on PUC-regulated natural gas or on fuel oil #2 not exceeding 0.05 % sulfur by weight. [District Rule 4301, 5.2.1 and County Rules 404 (Madera), 406 (Fresno), and 407 (The six remaining SJVUAPCD counties and 40 CFR 60.42c(d)), [Federally Enforceable Through Title V]
3. Nitrogen oxide (NOX) emissions shall not exceed: 0.036 lb NOX/MMBtu or 30 ppmv when operated on gaseous fuel fired boilers and steam generators. [District Rule 4351, 5.2.2 and 5.4 and /or District Rule 4305, 5.1 and the subsumed District Rule 4301, County Rule 405 (Madera) and County Rule 408 (Fresno, Kern, Tulare, Kings, Stanislaus, Merced, and San Joaquin)], [Federally Enforceable Through Title V]
4. Fuel oil #2 shall only be used during natural gas curtailment. The usage shall be limited to 336 cumulative hours of operation per calendar year excluding equipment testing not to exceed 48 hours per calendar year. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
5. Operator shall ensure that all required source testing conforms to the compliance testing procedures described in District Rule 1081. [District Rule 1081, and County Rules 108 (Kings), 108.1 (Fresno, Merced, San Joaquin, Tulare, Kern, and Stanislaus), and 110 (Madera)]
6. If the unit is fired on noncertified diesel fuel, then the sulfur content of the fuel being fired in the unit shall be determined using ASTM method D 1072-80, D 3031-81, D 4084-82 or D 3246-81. [District Rule 2520, 9.4.2]
7. Operator shall provide that fuel hhv be certified by third party fuel supplier or determined annually by: ASTM D 240-87 or D 2382-88 for liquid hydrocarbon fuels; ASTM D 1826-88 or D 1945-81 in conjunction with ASTM D 3588-89 for gaseous fuels. [District Rule 2520, 9.4.2; 4305, 6.2.1; and 4351, 6.2.1]
8. Operator shall perform annual source testing for NOX (ppmv) according to EPA Method 7E (or ARB Method 100), stack gas oxygen by EPA Method 3 or 3A (or ARB Method 100), CO concentrations by EPA method 10 (or ARB Method 100), NOX emission rate (heat input basis) by EPA Method 19, stack gas velocities by EPA Method 2, and stack gas moisture content by EPA Method 4. Gaseous fired units shall test not less than once every 36 months, if compliance is shown for 2 consecutive years. If a test shows noncompliance with NOX requirements, the source shall return to annual source testing until compliance is again shown for two consecutive years. Test results submitted to the District from individual units that are identical to a group of units, in terms of rated capacity, operational conditions, fuel used, and control method, may satisfy these requirements. [District Rule 4305, 6.2.2, 6.2.4-7 and 4351, 6.2.2 & 6.2.4-7, & 6.3], [Federally Enforceable Through Title V]
9. Nitrogen oxide (NO_x) emission concentrations in ppmv referenced at dry stack emissions shall be corrected to 3% O₂ and lb/MMBtu rates shall be calculated as lb NO₂/MMBtu of heat input (hhv). [District Rule 4305, 8.1 and/or 4351, 8.1]
10. If the unit is fired on noncertified diesel fuel, the sulfur content of each fuel source shall be tested weekly, except that if compliance with the fuel sulfur content limit has been demonstrated for 8 consecutive weeks for a fuel source, then the testing frequency shall be semi-annually. [District Rule 2520, 9.4.2]
11. Operator of units simultaneously firing gaseous and liquid fuels shall install and maintain totalizing mass or volumetric flow rate meters in each fuel line to each unit. Volumetric flow rate meters shall be installed in conjunction with temperature and pressure measurement devices. [District Rule 4305, 5.3.1 and District Rule 4351, 5.6.1]
12. Operator shall monitor and record for each unit the hhv and cumulative annual use of each fuel. [District Rule 4305, 6.1.1 and District Rule 4351, 6.1.1]
13. Operator shall maintain copies of fuel invoices and supplier certifications. [District Rule 2520, 9.4.2]
14. Operator shall maintain all records for at least five years and conform to the recordkeeping requirements described in District Rule 2520. [District Rule 2520, 9.5.2]

Initial TV Permit

15. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following subsumed requirements: Rule 405 (Madera), Rule 408 (Fresno), Rule 408.2 (Merced) and 407.2 (Kern, Tulare, Kings, Stanislaus, and San Joaquin); Rule 402 (Madera) and 404 (all seven remaining counties in the San Joaquin Valley); SJVUAPCD Rule 4301. A permit shield is granted from these requirements. [District Rule 2520, 13.2]
16. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following subsumed requirements: Rule 405 (Madera), 408 and 409 (Kern), and 408 (all six remaining counties in the San Joaquin Valley); Rule 404 (Madera) 406 (Fresno), and 407 (all six remaining counties in the San Joaquin Valley); SJVUAPCD Rule 4801. A permit shield is granted from these requirements. [District Rule 2520, 13.2]
17. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rule 4201, 4301, 4305, and 4351. A permit shield is granted from these requirements. [District Rule 2520, 13.2]
18. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rule 1081, and County Rules 108 (Kings), 108.1 (Fresno, Merced, San Joaquin, Tulare, Kern, and Stanislaus), and 110 (Madera). [District Rule 2520, 13.2]
19. The requirements of 40 CFR 72.6(b) and 40 CFR 60.40c do not apply to this source. A permit shield is granted from this requirement. [District Rule 2520, 13.2]
20. The NOx emission concentration shall not exceed 0.036 lbs/MMBTU when firing on natural gas. [District NSR Rule], [Federally Enforceable Through Title V]
21. The CO emission concentration shall not exceed 0.074 lbs/MMBTU when firing on natural gas. [District NSR Rule], [Federally Enforceable Through Title V]
22. The VOC emission concentration shall not exceed 0.0028 lbs/MMBTU when firing on natural gas. [District NSR Rule], [Federally Enforceable Through Title V]
23. The PM10 emission concentration shall not exceed 0.014 lbs/MMBTU when firing on natural gas. [District NSR Rule], [Federally Enforceable Through Title V]
24. The SOx emission concentration shall not exceed 0.0006 lbs/MMBTU when firing on natural gas. [District NSR Rule], [Federally Enforceable Through Title V]
25. The NOx emission concentration shall not exceed 0.143 lb/MMBTU when firing on fuel oil #2. [District NSR Rule], [Federally Enforceable Through Title V]
26. The CO emission concentration shall not exceed 0.036 lb/MMBTU when firing on fuel oil #2. [District NSR Rule], [Federally Enforceable Through Title V]
27. The VOC emission concentration shall not exceed 0.0014 lb/MMBTU when firing on fuel oil #2. [District NSR Rule], [Federally Enforceable Through Title V]
28. The PM10 emission concentration shall not exceed 0.014 lb/MMBTU when firing on fuel oil #2. [District NSR Rule], [Federally Enforceable Through Title V]
29. The SOx emission concentration shall not exceed 0.051 lb/MMBTU when firing on fuel oil #2. [District NSR Rule], [Federally Enforceable Through Title V]
30. Source testing to demonstrate compliance with permit conditions for NOx and CO when burning natural gas shall be conducted as required by Rule 4305, Boilers, Steam Generators, and Process Heater. [District Rule 4305]
31. Sampling facilities for source testing shall be provided in accordance with the provisions of Rule 1081 (Source Sampling). [District Rule 1081], [Federally Enforceable Through Title V]
32. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified 30 days prior to any compliance source test, and a source test plan must be submitted for approval 15 days prior to testing. [District Rule 1081], [Federally Enforceable Through Title V]
33. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081], [Federally Enforceable Through Title V]
34. The boiler shall comply with Rule 4305 (Boilers, Steam Generators, and Process Heaters). [District Rule 4305]
35. Totalizing fuel flow meters which measure the quantity of both natural gas and fuel oil #2 consumed per day shall be installed on the boiler. [District NSR Rule and District Rule 4305], [Federally Enforceable Through Title V]
36. Records of the daily quantity of each fuel burned shall be kept on the premises and shall be made available for District inspection upon request. Records shall be retained for a minimum of five years. [District Rule 1070 and District Rule 2520, 9.5.2], [Federally Enforceable Through Title V]

Initial TV Permit

37. Emissions for this unit shall be calculated using the arithmetic mean, pursuant to District Rule 1081 (Amended December 16, 1993), of 3 forty-minute test runs for NOx and CO. This mean shall be multiplied by the appropriate factor. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
38. The acceptable valve settings for the flue gas recirculation valve shall be established by testing emissions from this unit or other representative units as approved by the District. The acceptable settings shall be those for which compliance with applicable NOx and CO emissions rates have been demonstrated through source testing. [District Rule 4305 and District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
39. The flue gas recirculation valve settings shall be inspected at least on a weekly basis. [District Rule 4305 and District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
40. The permittee shall maintain records of the date and time of flue gas recirculation valve settings, and the observed setting. The records must also include a description of any corrective action taken to maintain the flue gas recirculation setting to within the acceptable range. These records shall be retained at the facility for a period of no less than 5 years and shall be made available for District inspection upon request. [District Rule 4305, District Rule 2520, 9.4.2 and District Rule 2520, 9.5.2], [Federally Enforceable Through Title V]
41. If the flue gas recirculation valve setting deviates from the acceptable range, the permittee shall notify the District and take corrective action within one (1) hour after detection. If the flue gas recirculation valve settings are not corrected promptly, the permittee shall conduct an emissions test within 60 days, utilizing District-approved test methods, to demonstrate compliance with the applicable emissions limits at the observed flue gas recirculation valve settings. [District Rule 4305 and District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]

Initial TV Permit
San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-5-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

DIATOMACEOUS EARTH (DE) PNEUMATIC RECEIVING AND STORAGE OPERATION WITH TWO (2) 11,818 CUBIC FEET SILOS EACH SERVED BY A SLY PACTECON BAGHOUSE (MODEL # PC-3(1)-584).

PERMIT UNIT REQUIREMENTS

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1. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201], [Federally Enforceable Through Title V]
 2. Visible emissions shall be inspected annually during operation. If visible emissions are observed, corrective action shall be taken to eliminate visible emissions. If visible emissions cannot be corrected within 24 hours, a visible emissions test using EPA Method 9 shall be conducted. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
 3. Dust collection system shall be completely inspected annually for evidence of particulate matter breakthrough and shall be replaced as needed. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
 4. Dust collector filters shall be thoroughly inspected annually for tears, scuffs, abrasions, holes, or any evidence of particulate matter breakthrough and shall be replaced as needed. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
 5. Records of dust collector maintenance, inspections, and repair shall be maintained. The records shall include identification of the equipment, date of inspection, corrective action taken, and identification of the individual performing the inspection. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
 6. Particulate matter emissions shall not exceed the hourly rate as calculated in District Rule 4202 using the equation $E = 3.59 \times P^{0.62}$ if P is less than or equal to 30 tons per hour, or $E = 17.37 \times P^{0.16}$ if P is greater than 30 tons per hour. [District Rule 4202], [Federally Enforceable Through Title V]

Initial TV Permit

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-6-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ACTIVATED CARBON RECEIVING AND STORAGE OPERATION WITH A 4182 CUBIC FOOT STORAGE SILO SERVED BY A G. L. PRECISION (MODEL # 72GLP25-B) BAGHOUSE.

PERMIT UNIT REQUIREMENTS

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1. There shall be no visible emissions from the baghouse. [District NSR Rule], [Federally Enforceable Through Title V]
 2. The baghouse shall be equipped with a pressure differential gauge to indicate the pressure drop across the bags. The gauge shall be maintained in good working condition at all times and shall be located in an easily accessible location. [District NSR Rule], [Federally Enforceable Through Title V]
 3. Replacement bags numbering at least 10% of the total number of bags in the largest baghouse using each type of bag shall be maintained on the premises. [District NSR Rule], [Federally Enforceable Through Title V]
 4. Material removed from dust collector(s) shall be disposed of in a manner preventing entrainment into the atmosphere. [District NSR Rule], [Federally Enforceable Through Title V]
 5. The baghouse cleaning frequency and duration shall be adjusted to optimize the control efficiency. [District NSR Rule], [Federally Enforceable Through Title V]
 6. Ducting to the baghouse shall be properly maintained to prevent fugitive dust emissions. [District NSR Rule], [Federally Enforceable Through Title V]
 7. The PM10 emission concentration shall not exceed 0.003 lbs per ton of material received. [District NSR Rule], [Federally Enforceable Through Title V]
 8. The amount of material received shall not exceed 96 tons in any one day. [District NSR Rule], [Federally Enforceable Through Title V]
 9. Daily records of the amount of material received shall be maintained, retained on the premises for a minimum of five years, and made available for District inspection upon request. [District Rule 1070], [Federally Enforceable Through Title V]
 10. Particulate matter emissions shall not exceed 0.1 gr/dscf in concentration. [District Rule 4201], [Federally Enforceable Through Title V]
 11. Visible emissions shall be inspected annually during operation. If visible emissions are observed, corrective action shall be taken to eliminate visible emissions. If visible emissions cannot be corrected within 24 hours, a visible emissions test using EPA Method 9 shall be conducted. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
 12. Dust collection system shall be completely inspected annually for evidence of particulate matter breakthrough and shall be replaced as needed. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
 13. Dust collector filters shall be thoroughly inspected annually for tears, scuffs, abrasions, holes, or any evidence of particulate matter breakthrough and shall be replaced as needed. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
 14. Records of dust collector maintenance, inspections, and repair shall be maintained. The records shall include identification of the equipment, date of inspection, corrective action taken, and identification of the individual performing the inspection. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
 15. Particulate matter emissions shall not exceed the hourly rate as calculated in District Rule 4202 using the equation $E = 3.59 \times P^{0.62}$ if P is less than or equal to 30 tons per hour, or $E = 17.37 \times P^{0.16}$ if P is greater than 30 tons per hour. [District Rule 4202], [Federally Enforceable Through Title V]

Initial TV Permit
San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-7-0

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

OAK CHIP TOASTING OPERATION SERVED BY TWO (2) 500,000 BTU/HR LPG INDIRECT FIRED TOASTERS WITH A G.L. PRECISION (72GLP14-R) BAGHOUSE.

PERMIT UNIT REQUIREMENTS

1. There shall be no visible emissions from the baghouse. [District Rule 2201]
2. The baghouse shall be equipped with a pressure differential gauge to indicate the pressure drop across the bags. The gauge shall be maintained in good working condition at all times and shall be located in an easily accessible location. [District NSR Rule]
3. Replacement bags numbering at least 10% of the total number of bags in the largest baghouse using each type of bag shall be maintained on the premises. [District NSR Rule]
4. Material removed from dust collector(s) shall be disposed of in a manner preventing entrainment into the atmosphere. [District NSR Rule]
5. The baghouse cleaning frequency and duration shall be adjusted to optimize the control efficiency. [District Rule 2201]
6. Ducting to the baghouse shall be properly maintained to prevent fugitive fugitive dust emissions. [District Rule 2201]
7. The PM10 emission concentration shall not exceed 0.2 lbs per ton of material processed. [District Rule 2201]
8. The amount of material processed shall not exceed 1.0 ton in any one day. [District Rule 2201]
9. Daily records of the amount of material processed shall be maintained, retained on the premises for a minimum of two years, and made available for District inspection upon request. [District Rule 1070]

Initial TV Permit

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-8-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ONE (1) 280 HP DIESEL FUELED CUMMINS (MODEL N855-F/SERIAL NO. 99486) IC ENGINE DRIVING AN EMERGENCY FIRE PUMP.

PERMIT UNIT REQUIREMENTS

1. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. [Rule 404 (Madera), 406 (Fresno) and 407 (6 remaining counties in the San Joaquin Valley)]
2. Particulate matter emissions shall not exceed 0.1 gr/dscf in concentration at the point of discharge. [District Rule 4201; Rule 402 (Madera) and 404 (all 7 remaining counties in the San Joaquin Valley)]
3. Unit shall be fired only on diesel fuel with a sulfur content of less than 0.05% by weight. [Rule 404 (Madera), 406 (Fresno) and 407 (6 remaining counties in the San Joaquin Valley)]
4. If the IC engine is fired on Air Resources Board regulated diesel fuel, with a supplier certified sulfur content less than 0.05% by weight, the operator shall maintain copies of all fuel invoices and supplier certifications. [District Rule 2520, 9.4.2]
5. If the IC engine is not fired on ARB regulated diesel fuel, with a supplier certified sulfur content less than 0.05% by weight, then the owner or operator shall determine the sulfur content of each delivery of diesel fuel being fired in the IC engine. The sulfur content shall be determined using ASTM method D 2880-71. [District Rule 2520, 9.4.2]
6. Records of operating hours shall be kept for units operating less than 200 hours per year. [District Rule 2520, 9.4.2]
7. The operator of an internal combustion (IC) engine shall maintain all records of required monitoring data and support information for inspection at any time for a period of five years. [District Rule 2520, 9.5.2]
8. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following applicable requirements of SJVUAPCD Rule 4201; Rule 404 (Madera), 406 (Fresno), and 407 (Kings, Merced, San Joaquin, Tulare, Kern, and Stanislaus). A permit shield is granted from these requirements. [District Rule 2520, 13.2]
9. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following subsumed requirements: Rules 402 (Madera) and 404 (Fresno, Merced, Kern, Kings, San Joaquin, Stanislaus, Tulare). A permit shield is granted from these requirements. [District Rule 2520, 13.2]
10. The engine shall be operated only for maintenance, testing, and required regulatory purposes, and during emergency situations. Operation of the engine for maintenance and testing purposes shall not exceed 200 hours per year. [District Rule 2520, 9.4.2 and District Rule 4701], [Federally Enforceable Through Title V]

Initial TV Permit

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-9-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ONE (1) 12.6 MMBTU/HR (9,742 LB STEAM/HR) HURST BOILER (MODEL # S4-C-300-15, SERIES 400) WITH A CSI NOXMISER STYLE 1 BURNER (MODEL 300-N3) AND INDUCED FLUE GAS RECIRCULATION

PERMIT UNIT REQUIREMENTS

1. Particulate matter emissions shall not exceed 0.1 grain/dscf at operating conditions, nor 0.1 grain/dscf calculated to 12% CO₂, nor 10 lb/hr. [District Rule 4201 and District Rule 4301, 5.1 and 5.2.3]
2. Unit shall be fired on PUC-regulated natural gas. [District Rule 4301, 5.2.1 and County Rules 404 (Madera), 406 (Fresno), and 407 (The six remaining SJVUAPCD counties and 40 CFR 60.42c(d)), [Federally Enforceable Through Title V]
3. Nitrogen oxide (NOX) emissions shall not exceed: 0.036 lb NOX/MMBtu or 30 ppmv when operated on gaseous fuel fired boilers and steam generators. [District Rule 4351, 5.2.2 and 5.4 and /or District Rule 4305, 5.1 and the subsumed District Rule 4301, County Rule 405 (Madera) and County Rule 408 (Fresno, Kern, Tulare, Kings, Stanislaus, Merced, and San Joaquin); District NSR Rule], [Federally Enforceable Through Title V]
4. Operator shall ensure that all required source testing conforms to the compliance testing procedures described in District Rule 1081. [District Rule 1081, and County Rules 108 (Kings), 108.1 (Fresno, Merced, San Joaquin, Tulare, Kern, and Stanislaus), and 110 (Madera)]
5. Operator shall provide that fuel hhv be certified by third party fuel supplier or determined annually by: ASTM D 1826-88 or D 1945-81 in conjunction with ASTM D 3588-89 for gaseous fuels. [District Rule 2520, 9.4.2; 4305, 6.2.1; and 4351, 6.2.1], [Federally Enforceable Through Title V]
6. Operator shall perform annual source testing for NOX (ppmv) according to EPA Method 7E (or ARB Method 100), stack gas oxygen by EPA Method 3 or 3A (or ARB Method 100), CO concentrations by EPA method 10 (or ARB Method 100), NOX emission rate (heat input basis) by EPA Method 19, stack gas velocities by EPA Method 2, and stack gas moisture content by EPA Method 4. Gaseous fired units shall test not less than once every 36 months, if compliance is shown for 2 consecutive years. If a test shows noncompliance with NOX requirements, the source shall return to annual source testing until compliance is again shown for two consecutive years. Test results submitted to the District from individual units that are identical to a group of units, in terms of rated capacity, operational conditions, fuel used, and control method, may satisfy these requirements. [District Rule 4305, 6.2.2, 6.2.4-7 and 4351, 6.2.2 & 6.2.4-7, & 6.3], [Federally Enforceable Through Title V]
7. Nitrogen oxide (NO_x) emission concentrations in ppmv referenced at dry stack emissions shall be corrected to 3% O₂ and lb/MMBtu rates shall be calculated as lb NO₂/MMBtu of heat input (hhv). [District Rule 4305, 8.1 and/or 4351, 8.1]
8. Operator shall monitor and record for each unit the hhv and cumulative annual use of each fuel. [District Rule 4305, 6.1.1 and District Rule 4351, 6.1.1]
9. Operator shall maintain copies of fuel invoices and supplier certifications. [District Rule 2520, 9.4.2]
10. Operator shall maintain all records for at least five years and conform to the recordkeeping requirements described in District Rule 2520. [District Rule 2520, 9.5.2]
11. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following subsumed requirements: Rule 405 (Madera), Rule 408 (Fresno), Rule 408.2 (Merced) and 407.2 (Kern, Tulare, Kings, Stanislaus, and San Joaquin); Rule 402 (Madera) and 404 (all seven remaining counties in the San Joaquin Valley); SJVUAPCD Rule 4301. A permit shield is granted from these requirements. [District Rule 2520, 13.2]
12. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following subsumed requirements: Rule 405 (Madera), 408 and 409 (Kern), and 408 (all six remaining counties in the San Joaquin Valley); Rule 404 (Madera) 406 (Fresno), and 407 (all six remaining counties in the San Joaquin Valley); SJVUAPCD Rule 4801. A permit shield is granted from these requirements. [District Rule 2520, 13.2]
13. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rule 4201, 4301, 4305, and 4351. A permit shield is granted from these requirements. [District Rule 2520, 13.2]
14. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rule 1081, and County Rules 108 (Kings), 108.1 (Fresno, Merced, San Joaquin, Tulare, Kern, and Stanislaus), and 110 (Madera). [District Rule 2520, 13.2]

Initial TV Permit

15. The requirements of 40 CFR 72.6(b) and 40 CFR 60.40c do not apply to this source. A permit shield is granted from this requirement. [District Rule 2520, 13.2]
16. The CO emission concentration shall not exceed 100 ppmv, dry, corrected to 3% oxygen (O₂). [District NSR Rule], [Federally Enforceable Through Title V]
17. The VOC emission concentration shall not exceed 0.003 lbs/MMBTU. [District NSR Rule], [Federally Enforceable Through Title V]
18. The PM₁₀ emission concentration shall not exceed 0.0137 lbs/MMBTU. [District NSR Rule], [Federally Enforceable Through Title V]
19. The SO_x emission concentration shall not exceed 0.0006 lbs/MMBTU. [District NSR Rule], [Federally Enforceable Through Title V]
20. Sampling facilities for source testing shall be provided in accordance with the provisions of Rule 1081 (Source Sampling). [District Rule 1081], [Federally Enforceable Through Title V]
21. Source testing to demonstrate compliance with permit conditions for NO_x and CO when burning natural gas shall be conducted as required by Rule 4305 (Boilers, Steam Generators, and Process Heaters). [District Rule 4305]
22. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified 30 days prior to any compliance source test, and a source test plan must be submitted for approval 15 days prior to testing. [District Rule 1081], [Federally Enforceable Through Title V]
23. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081], [Federally Enforceable Through Title V]
24. Emissions for this unit shall be calculated using the arithmetic mean, pursuant to District Rule 1081 (Amended December 16, 1993), of 3 forty-minute test runs for NO_x and CO. This mean shall be multiplied by the appropriate factor. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
25. The acceptable valve settings for the flue gas recirculation valve shall be established by testing emissions from this unit or other representative units as approved by the District. The acceptable settings shall be those for which compliance with applicable NO_x and CO emissions rates have been demonstrated through source testing. [District Rule 4305 and District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
26. The flue gas recirculation valve settings shall be inspected at least on a weekly basis. [District Rule 4305 and District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
27. The permittee shall maintain records of the date and time of flue gas recirculation valve settings, and the observed setting. The records must also include a description of any corrective action taken to maintain the flue gas recirculation setting to within the acceptable range. These records shall be retained at the facility for a period of no less than 5 years and shall be made available for District inspection upon request. [District Rule 4305, District Rule 2520, 9.4.2 and District Rule 2520, 9.5.2], [Federally Enforceable Through Title V]
28. If the flue gas recirculation valve setting deviates from the acceptable range, the permittee shall notify the District and take corrective action within one (1) hour after detection. If the flue gas recirculation valve settings are not corrected promptly, the permittee shall conduct an emissions test within 60 days, utilizing District-approved test methods, to demonstrate compliance with the applicable emissions limits at the observed flue gas recirculation valve settings. [District Rule 4305 and District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]

Initial TV Permit

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-10-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ONE 1,000 GALLON TRUSCO SUPERVAULT SERVED BY AN OPW PHASE I VAPOR RECOVERY SYSTEM (G-70-132-A) AND ONE NOZZLE SERVED BY OPW PHASE II VAPOR RECOVERY SYSTEMS (G-70-132-A).

PERMIT UNIT REQUIREMENTS

1. This gasoline storage and dispensing equipment shall not be used in retail sales, where gasoline dispensed by the unit is subject to payment of California sales tax on gasoline sales. [District Rule 2520, 9.1], [Federally Enforceable Through Title V]
2. Each gasoline storage tank shall be equipped with a permanent submerged fill pipe. [District Rule 4621, 5.1.1]
3. Each aboveground storage tank shall be equipped with a pressure-vacuum valve set to within 10% of the maximum allowable working pressure of the tank. No gasoline shall be placed, stored, or held in any above-ground tank of 250 gallon capacity or more unless it is so equipped. [District Rule 4621, 5.1.2; 4623, 5.4]
4. Each storage tank subject to this permit shall be equipped with an ARB certified Phase I vapor recovery system, which shall prevent at least 95% by weight of all gasoline vapors displaced during the filling of storage tanks from entering the atmosphere. The transfer of gasoline from any delivery vessel to any stationary storage container with 250 gallon capacity or more shall not be allowed unless the container is equipped with an ARB certified Phase 1 system and maintained and operated according to manufacturers specifications. [District Rule 4621, 3.1 and 5.1.1]
5. No gasoline delivery vessel shall be operated or be allowed to operate unless valid State of California decals are displayed on the cargo tank which attest to the vapor integrity of the tank. [District Rule 4621, 5.2.1]
6. Each dispensing system shall be equipped with an ARB certified Phase II vapor recovery system which shall prevent at least 95% by weight of all gasoline vapors displaced during refueling of vehicles from entering the atmosphere. [District Rule 4622, 5.1]
7. Compliance with the requirement of the Phase II system to be 95% effective for displaced vapors is considered to be demonstrated by passing performance tests, at least once every year from the date of the most recent test, or at more frequent intervals, as specified by the ARB Executive Order certifying the system. Facilities that have not been performance tested previously, using the following applicable methods, shall be tested in accordance with BAAQMD Source Test Procedures ST-27 (Dynamic Back Pressure), ST-30 (Static Leak Test Procedure Underground Tanks), and ST-38 (Static Leak Test Procedure Aboveground Tanks) no later than: December 31, 1997 (facilities with 2 nozzles), and December 31, 1998 (facilities with 1 nozzle). [District Rules 2520, 9.4.2 and 4622, 5.2, 6.2, 6.3]
8. Each ARB certified vapor recovery system shall be tested within 60 days of major modification or installation, except as otherwise allowed by this permit. For this condition, a major modification is considered to be replacing, repairing, or upgrading 75% or more of the certified system. [District Rule 4622, 6.2.2]
9. The ARB certified vapor recovery system and all of its components shall be maintained in good repair. Any ARB certified gasoline vapor recovery system, which has been installed and has been issued a permit to operate, shall not be removed regardless of the amount of gasoline dispensed or how the gasoline is delivered to the facility. [District Rule 4622, 5.3]
10. No gasoline shall be transferred into vehicle fuel tanks if the vapor recovery system contains any defect listed in Section 94006 of Title 17 of the California Code of Regulations or in Section 5.4 of SJVUAPCD Rule 4622 (as amended February 17, 1994) until the defect has been repaired, replaced, or adjusted as necessary to correct the defect, and the District has reinspected the system or has authorized its use pending reinspection. [District Rule 4622, 5.4]
11. Any defects identified shall be tagged "Out of Order"; the tagged equipment shall be rendered inoperable and the tag(s) shall not be removed until the defect has been repaired, replaced or adjusted. In the case of defects identified by the District, tagged equipment shall be rendered inoperable and the tag shall not be removed until the District has been notified of the repairs, and/or the District has inspected and authorized the tagged equipment for use. A log containing at least the following shall be maintained: date and type of defect identified and date repaired, replaced or corrected. [District Rules 2520, 9.4.2 and 4622, 5.5]
12. Vapor recovery systems and gasoline dispensing equipment shall be maintained leak-free as verified using EPA Test Method 21 and visual inspection. Leak testing shall be performed at least annually and within 60 days of all major modifications. For this condition, a major modification is considered to be replacing, repairing, or upgrading 75% or more of the certified system. A leak is defined as the dripping at a rate of more than three (3) drops per minute of liquid containing VOCs or a reading as methane in excess of 10,000 ppm as determined using EPA Method 21. [District Rules 2520, 9.4.2 and 4622, 3.6, 5.6]

Initial TV Permit

13. Each operator shall maintain a leak inspection log containing, at a minimum, the following: inspector's name, location and description of component type where any leak is found; date of leak detection, emission level (ppm) if applicable, and date leak is repaired. [District Rule 2520, 9.4.2]
14. No person shall top off a motor vehicle fuel tank. [District Rule 4622, 5.9]
15. No owner or operator shall tamper with, or permit tampering with, the ARB certified vapor recovery system in a manner that would impair the operation or effectiveness of the system. [District Rule 4622, 5.11]
16. Operator shall maintain all records of required monitoring data and support information for inspection for a period of five years. [District Rule 2520, 9.5.2]
17. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rules 4621 except section 5.2.2 (as amended May 20, 1993), 4622 (as amended February 17, 1994), and 4623, section 5.4 (as amended December 17, 1992). A permit shield is granted from these requirements. [District Rule 2520, 13.2]
18. The requirements of County Rules 412 (Fresno, Kings, Stanislaus, Merced, and San Joaquin), 413 (Kern and Tulare), and 419 (Madera) do not apply to this permit unit. A permit shield is granted from these requirements. [District Rule 2520, 13.2]
19. The requirements of District Rules 4403 (as amended February 16, 1995), 4623, except section 5.4 (as amended December 17, 1992), and 4624 (as amended December 17, 1992) do not apply to this permit unit. A permit shield is granted from these requirements. [District Rule 2520, 13.2]
20. The requirements of 40 CFR 60 Subparts XX do not apply to this permit unit. A permit shield is granted from these requirements. [District Rule 2520, 13.2]
21. The District shall be notified by the permittee 15 days prior to each test. The test results shall be submitted to the District no later than 30 days after each test. [District Rule 1081], [Federally Enforceable Through Title V]
22. The vapor recovery systems and their components shall be installed, operated, and maintained in accordance with the State certification requirements. [District Rules 4621 and 4622], [Federally Enforceable Through Title V]

Initial TV Permit

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-11-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

6.28 MMBTU/HR CLEAVER BROOKS BOILER, MODEL NO. CB-LE, WITH CLEAVER BROOKS MODEL NO. CB-LE LOW-NOX BURNER AND FLUE GAS RECIRCULATION SYSTEM. (5,175 LBS. OF STEAM PER HOUR)

PERMIT UNIT REQUIREMENTS

1. Particulate matter emissions shall not exceed 0.1 grain/dscf at operating conditions, nor 0.1 grain/dscf calculated to 12% CO₂, nor 10 lb/hr. [District Rule 4201 and District Rule 4301, 5.1 and 5.2.3]
2. Unit shall be fired on PUC-regulated natural gas. [District Rule 4301, 5.2.1 and County Rules 404 (Madera), 406 (Fresno), and 407 (The six remaining SJVUAPCD counties)], [Federally Enforceable Through Title V]
3. Nitrogen oxide (NOX) emissions shall not exceed: 0.036 lb NOX/MMBtu or 30 ppmv when operated on gaseous fuel fired boilers and steam generators. [District Rule 4351, 5.2.2 and 5.4 and /or District Rule 4305, 5.1 and the subsumed District Rule 4301, County Rule 405 (Madera) and County Rule 408 (Fresno, Kern, Tulare, Kings, Stanislaus, Merced, and San Joaquin)], [Federally Enforceable Through Title V]
4. Operator shall ensure that all required source testing conforms to the compliance testing procedures described in District Rule 1081. [District Rule 1081, and County Rules 108 (Kings), 108.1 (Fresno, Merced, San Joaquin, Tulare, Kern, and Stanislaus), and 110 (Madera)]
5. Operator shall provide that fuel hhv be certified by third party fuel supplier or determined annually by: ASTM D 1826-88 or D 1945-81 in conjunction with ASTM D 3588-89 for gaseous fuels. [District Rule 2520, 9.4.2; 4305, 6.2.1; and 4351, 6.2.1], [Federally Enforceable Through Title V]
6. Operator shall perform annual source testing for NOX (ppmv) according to EPA Method 7E (or ARB Method 100), stack gas oxygen by EPA Method 3 or 3A (or ARB Method 100), NOX emission rate (heat input basis) by EPA Method 19, stack gas velocities by EPA Method 2, and stack gas moisture content by EPA Method 4. Gaseous fired units shall test not less than once every 36 months, if compliance is shown for 2 consecutive years. If a test shows noncompliance with NOX requirements, the source shall return to annual source testing until compliance is again shown for two consecutive years. Test results submitted to the District from individual units that are identical to a group of units, in terms of rated capacity, operational conditions, fuel used, and control method, may satisfy these requirements. [District Rule 4305, 6.2.2, 6.2.4-7, 4351, 6.2.2 & 6.2.4-7, & 6.3, and 2520, 9.4.2], [Federally Enforceable Through Title V]
7. Nitrogen oxide (NOx) emission concentrations in ppmv referenced at dry stack emissions shall be corrected to 3% O₂ and lb/MMBtu rates shall be calculated as lb NO₂/MMBtu of heat input (hhv). [District Rule 2520, 9.4.2, 4305, 8.1 and/or 4351, 8.1], [Federally Enforceable Through Title V]
8. Operator shall monitor and record for each unit the hhv and cumulative annual use of each fuel. [District Rule 2520, 9.4.2, 4305, 6.1.1 and District Rule 4351, 6.1.1], [Federally Enforceable Through Title V]
9. Operator shall maintain copies of fuel invoices and supplier certifications. [District Rule 2520, 9.4.2]
10. Operator shall maintain all records for at least five years and conform to the recordkeeping requirements described in District Rule 2520. [District Rule 2520, 9.5.2]
11. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following subsumed requirements: Rule 405 (Madera), Rule 408 (Fresno), Rule 408.2 (Merced) and 407.2 (Kern, Tulare, Kings, Stanislaus, and San Joaquin); Rule 402 (Madera) and 404 (all seven remaining counties in the San Joaquin Valley); SJVUAPCD Rule 4301. A permit shield is granted from these requirements. [District Rule 2520, 13.2]
12. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following subsumed requirements: Rule 405 (Madera), 408 and 409 (Kern), and 408 (all six remaining counties in the San Joaquin Valley); Rule 404 (Madera) 406 (Fresno), and 407 (all six remaining counties in the San Joaquin Valley); SJVUAPCD Rule 4801. A permit shield is granted from these requirements. [District Rule 2520, 13.2]
13. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rule 4201, 4301, 4305, and 4351. A permit shield is granted from these requirements. [District Rule 2520, 13.2]
14. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rule 1081, and County Rules 108 (Kings), 108.1 (Fresno, Merced, San Joaquin, Tulare, Kern, and Stanislaus), and 110 (Madera). [District Rule 2520, 13.2]

Initial TV Permit

15. The NO_x emissions concentration shall not exceed 30 ppmvd @ 3% O₂ or 0.036 lbs/MMBTU. The source test plan shall identify which basis will be used to demonstrate compliance. [District Rule 4305 and District NSR Rule], [Federally Enforceable Through Title V]
16. The CO emissions concentration shall not exceed 60 ppmvd @ 3% O₂. [District NSR Rule], [Federally Enforceable Through Title V]
17. The VOC emissions concentration shall not exceed 0.004 lbs/MMBTU. [District NSR Rule], [Federally Enforceable Through Title V]
18. The PM₁₀ emissions concentration shall not exceed 0.012 lbs/MMBTU. [District NSR Rule], [Federally Enforceable Through Title V]
19. The SO_x emissions concentration shall not exceed 0.0006 lbs/MMBTU. [District NSR Rule], [Federally Enforceable Through Title V]
20. Sampling facilities for source testing shall be provided in accordance with the provisions of Rule 1081 (Source Sampling). [District Rule 1081], [Federally Enforceable Through Title V]
21. Source testing to demonstrate compliance with NO_x and CO limitations shall be conducted as required by Rule 4305: Boilers, Steam Generators, and Process Heaters. [District Rule 4305]
22. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified 30 days prior to any compliance source test, and a source test plan must be submitted for approval 15 days prior to testing. [District Rule 1081], [Federally Enforceable Through Title V]
23. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081], [Federally Enforceable Through Title V]
24. Source testing to measure concentrations of carbon monoxide (CO) shall be conducted using EPA method 10 or CARB method 100. [District Rule 4305 and District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
25. The minimum flue gas recirculation rate shall be established by source testing this unit or other representative units as approved by the District. The normal range/level shall be no lower than the minimum flue gas recirculation rate with which compliance with the applicable NO_x and CO emission limits have been demonstrated through source testing at a similar firing rate. [District Rule 4305 and District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
26. The flue gas recirculation rate shall be determined at least on a weekly basis by measuring the stack temperature (T_s), windbox temperature (T_w), and ambient temperature (T_a) and using the following equation: $FGR\ rate = \{(T_w - T_a) / (T_s - T_a)\} * 100\%$ [District Rule 4305 and District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
27. The permittee shall maintain records of the date and time of temperature measurements, the measured temperatures, the boiler firing rate, and the calculated flue gas recirculation rate. The records shall also include a description of any correction action taken to maintain the flue gas recirculation rate at or above the minimum rate. [District Rule 4305 and District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
28. If the flue gas recirculation rate is less than the normal range/level, the permittee shall notify the District and take corrective action within one (1) hour of detection. If the flue gas recirculation rate is not corrected within one (1) hour, the permittee shall conduct an emissions test within 60 days to demonstrate compliance with the applicable emission limits at the lower flue gas recirculation rate. [District Rule 4305 and District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
29. All records shall be retained for a minimum of 5 years, and shall be made available for District inspection upon request. [District Rule 1070 and District Rule 2520, 9.5.2], [Federally Enforceable Through Title V]
30. NO_x, and CO emissions shall be measured with annual source testing conducted by independent testing laboratory and shall be witnessed by the District. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
31. Emissions for this unit shall be calculated using the arithmetic mean, pursuant to District Rule 1081 (Amended December 16, 1993), of 3 forty-minute test runs for NO_x and CO. This mean shall be multiplied by the appropriate factor. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
32. The requirements of 40 CFR 72.6(b) and 40 CFR 60.40c do not apply to this source. A permit shield is granted from this requirement. [District Rule 2520, 13.2]

Initial TV Permit
San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-12-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A 700 POUND CAPACITY BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used exclusively, the item to be blasted exceeds 8 feet in any dimension, or the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted. [92500 CCR]
2. Abrasive blasting operations conducted outside a permanent building which do not use steel or iron shot/grit exclusively shall use: wet abrasive blasting, hydroblasting, vacuum blasting, or abrasives certified by CARB as permissible for dry outdoor blasting. [92500 CCR]
3. Abrasive blasting operations conducted outside a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
4. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
5. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
6. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [CCR]

Initial TV Permit
San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-13-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A 700 POUND CAPACITY BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used exclusively, the item to be blasted exceeds 8 feet in any dimension, or the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted. [92500 CCR]
2. Abrasive blasting operations conducted outside a permanent building which do not use steel or iron shot/grit exclusively shall use: wet abrasive blasting, hydroblasting, vacuum blasting, or abrasives certified by CARB as permissible for dry outdoor blasting. [92500 CCR]
3. Abrasive blasting operations conducted outside a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
4. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
5. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
6. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [CCR]

Initial TV Permit
San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-14-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A 500 POUND CAPACITY BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used exclusively, the item to be blasted exceeds 8 feet in any dimension, or the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted. [92500 CCR]
2. Abrasive blasting operations conducted outside a permanent building which do not use steel or iron shot/grit exclusively shall use: wet abrasive blasting, hydroblasting, vacuum blasting, or abrasives certified by CARB as permissible for dry outdoor blasting. [92500 CCR]
3. Abrasive blasting operations conducted outside a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
4. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
5. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
6. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [CCR]

Initial TV Permit
San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-15-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A 500 POUND CAPACITY BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used exclusively, the item to be blasted exceeds 8 feet in any dimension, or the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted. [92500 CCR]
2. Abrasive blasting operations conducted outside a permanent building which do not use steel or iron shot/grit exclusively shall use: wet abrasive blasting, hydroblasting, vacuum blasting, or abrasives certified by CARB as permissible for dry outdoor blasting. [92500 CCR]
3. Abrasive blasting operations conducted outside a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
4. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
5. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
6. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [CCR]

Initial TV Permit
San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-16-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A 50 POUND CAPACITY BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used exclusively, the item to be blasted exceeds 8 feet in any dimension, or the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted. [92500 CCR]
2. Abrasive blasting operations conducted outside a permanent building which do not use steel or iron shot/grit exclusively shall use: wet abrasive blasting, hydroblasting, vacuum blasting, or abrasives certified by CARB as permissible for dry outdoor blasting. [92500 CCR]
3. Abrasive blasting operations conducted outside a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
4. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
5. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
6. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [CCR]

Initial TV Permit
San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-17-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A 50 POUND CAPACITY BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used exclusively, the item to be blasted exceeds 8 feet in any dimension, or the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted. [92500 CCR]
2. Abrasive blasting operations conducted outside a permanent building which do not use steel or iron shot/grit exclusively shall use: wet abrasive blasting, hydroblasting, vacuum blasting, or abrasives certified by CARB as permissible for dry outdoor blasting. [92500 CCR]
3. Abrasive blasting operations conducted outside a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
4. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
5. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
6. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [CCR]

Initial TV Permit
San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-18-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A 50 POUND CAPACITY BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used exclusively, the item to be blasted exceeds 8 feet in any dimension, or the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted. [92500 CCR]
2. Abrasive blasting operations conducted outside a permanent building which do not use steel or iron shot/grit exclusively shall use: wet abrasive blasting, hydroblasting, vacuum blasting, or abrasives certified by CARB as permissible for dry outdoor blasting. [92500 CCR]
3. Abrasive blasting operations conducted outside a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
4. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
5. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
6. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [CCR]

Initial TV Permit

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-19-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A 50 POUND CAPACITY BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used exclusively, the item to be blasted exceeds 8 feet in any dimension, or the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted. [92500 CCR]
2. Abrasive blasting operations conducted outside a permanent building which do not use steel or iron shot/grit exclusively shall use: wet abrasive blasting, hydroblasting, vacuum blasting, or abrasives certified by CARB as permissible for dry outdoor blasting. [92500 CCR]
3. Abrasive blasting operations conducted outside a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
4. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
5. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
6. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [CCR]

Initial TV Permit
San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-20-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A 50 POUND CAPACITY BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used exclusively, the item to be blasted exceeds 8 feet in any dimension, or the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted. [92500 CCR]
2. Abrasive blasting operations conducted outside a permanent building which do not use steel or iron shot/grit exclusively shall use: wet abrasive blasting, hydroblasting, vacuum blasting, or abrasives certified by CARB as permissible for dry outdoor blasting. [92500 CCR]
3. Abrasive blasting operations conducted outside a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
4. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
5. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
6. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [CCR]

Initial TV Permit

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-21-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

TRANSPORTABLE 250 BHP ATLAS COPCO MODEL PT1200CUD INTERNAL COMBUSTION ENGINE SERVING AN AIR COMPRESSOR

PERMIT UNIT REQUIREMENTS

1. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. [Rule 404 (Madera), 406 (Fresno) and 407 (6 remaining counties in the San Joaquin Valley)]
2. Particulate matter emissions shall not exceed 0.1 gr/dscf in concentration at the point of discharge. [District Rule 4201; Rule 402 (Madera) and 404 (all 7 remaining counties in the San Joaquin Valley)]
3. Unit shall be fired only on diesel fuel with a sulfur content of less than 0.05% by weight. [Rule 404 (Madera), 406 (Fresno) and 407 (6 remaining counties in the San Joaquin Valley)]
4. If the IC engine is fired on Air Resources Board regulated diesel fuel, with a supplier certified sulfur content less than 0.05% by weight, the operator shall maintain copies of all fuel invoices and supplier certifications. [District Rule 2520, 9.4.2]
5. If the IC engine is not fired on ARB regulated diesel fuel, with a supplier certified sulfur content less than 0.05% by weight, then the owner or operator shall determine the sulfur content of each delivery of diesel fuel being fired in the IC engine. The sulfur content shall be determined using ASTM method D 2880-71. [District Rule 2520, 9.4.2]
6. If source testing is required, source testing for particulate matter shall be performed according to EPA Method 5, stack gas velocity by EPA Method 2, and the stack gas moisture content by EPA Method 4. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
7. The operator of an internal combustion (IC) engine shall maintain all records of required monitoring data and support information for inspection at any time for a period of five years. [District Rule 2520, 9.5.2]
8. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following applicable requirements of SJVUAPCD Rule 4201; Rule 404 (Madera), 406 (Fresno), and 407 (Kings, Merced, San Joaquin, Tulare, Kern, and Stanislaus). A permit shield is granted from these requirements. [District Rule 2520, 13.2]
9. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following subsumed requirements: Rules 402 (Madera) and 404 (Fresno, Merced, Kern, Kings, San Joaquin, Stanislaus, Tulare). A permit shield is granted from these requirements. [District Rule 2520, 13.2]
10. The requirements of SJVUAPCD Rule 4701 (Amended November 12, 1998) do not apply to this source. A permit shield is granted from these requirements. [District Rule 2520, 13.2], [Federally Enforceable Through Title V]
11. The permittee shall observe the engine exhaust stack quarterly (after 15 minutes for warm-up) for excessive visible emissions if it is operated that quarter. The inspection shall include verifying the engine is performing normal, designed functions and is being operated according to standard procedures, and per the manufacturer's recommendations. If visible emissions are observed from the exhaust stack, the permittee shall perform an EPA Method 9 visible emissions test within 3 days. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
12. If visible emissions are above 10 percent but equal to or less than 20 percent, conduct a source test for particulate matter and Method 9 visible emissions simultaneously within 365 days and use visible emissions results in conjunction with particulate matter source test results to establish a maximum visible emissions level corresponding to compliance with the grain loading limit. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
13. If visible emissions are above the established maximum visible emission level corresponding to compliance with the grain loading limit, corrective action is required within 24 hours and report the visible emissions as a potential deviation. If the visible emission level is still above the maximum established level the facility must: 1) Conduct a source test within 180 days; and 2) Perform Method 9 visible emission test on a monthly basis and report any deviation from the maximum established visible emission level as a potential deviation. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]
14. The permittee shall maintain the following records with regards to quarterly visible emission/equipment inspections: 1) date and time of inspection, 2) stack or emission point identification, 3) operational status/conditions of the equipment, 4) observed results and conclusions, 5) description of corrective actions taken to resolve any observed visible emissions, 6) date and time excessive visible emissions corrected, 7) date of Method 9 test and results if corrected, and 8) name of person(s) performing the inspection. [District Rule 2520, 9.4.2], [Federally Enforceable Through Title V]

Initial TV Permit

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-23-1

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

240 HP FORD-GENERAC MODEL 7.5DTA DIESEL-FIRED EMERGENCY IC ENGINE POWERING A 150 KW ELECTRICAL GENERATOR.

PERMIT UNIT REQUIREMENTS

1. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. [Rule 404 (Madera), 406 (Fresno) and 407 (6 remaining counties in the San Joaquin Valley)]
2. Particulate matter emissions shall not exceed 0.1 gr/dscf in concentration at the point of discharge. [District Rule 4201; Rule 402 (Madera) and 404 (all 7 remaining counties in the San Joaquin Valley)]
3. Unit shall be fired only on diesel fuel with a sulfur content of less than 0.05% by weight. [Rule 404 (Madera), 406 (Fresno) and 407 (6 remaining counties in the San Joaquin Valley)]
4. If the IC engine is fired on Air Resources Board regulated diesel fuel, with a supplier certified sulfur content less than 0.05% by weight, the operator shall maintain copies of all fuel invoices and supplier certifications. [District Rule 2520, 9.4.2]
5. If the IC engine is not fired on ARB regulated diesel fuel, with a supplier certified sulfur content less than 0.05% by weight, then the owner or operator shall determine the sulfur content of each delivery of diesel fuel being fired in the IC engine. The sulfur content shall be determined using ASTM method D 2880-71. [District Rule 2520, 9.4.2]
6. Records of operating hours shall be kept for units operating less than 200 hours per year. [District Rule 2520, 9.4.2]
7. The operator of an internal combustion (IC) engine shall maintain all records of required monitoring data and support information for inspection at any time for a period of five years. [District Rule 2520, 9.5.2]
8. The engine shall be equipped with a positive crankcase ventilation (PCV) system or a crankcase emissions control device of at least 90% control efficiency. [District NSR Rule], [Federally Enforceable Through Title V]
9. Emissions shall not exceed 6.71 g-NOx/bhp-hr. [District NSR Rule], [Federally Enforceable Through Title V]
10. The engine shall be operated only for maintenance, testing, and required regulatory purposes, and during emergency situations. Operation of the engine for maintenance and testing purposes shall not exceed 200 hours per year. [District NSR Rule and District Rule 4701], [Federally Enforceable Through Title V]

Initial TV Permit

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-24-0

EXPIRATION DATE: 10/31/2004

EQUIPMENT DESCRIPTION:

TWO (2) 15,000 GALLON UNDERGROUND GASOLINE STORAGE TANKS SERVED BY TWO-POINT PHASE I VAPOR RECOVERY SYSTEM (G-70-97-A) AND FOUR (4) NOZZLES SERVED BY BALANCE PHASE II VAPOR RECOVERY SYSTEM (G-70-52-AM)

PERMIT UNIT REQUIREMENTS

1. A warning that no person shall top off a fuel tank along with clear operating instructions shall be posted, noticeable and readable from any place from which gasoline may be dispensed. The instructions shall include prominently the SJVUAPCD and/or ARB toll-free number to which complaints regarding the operation of the system may be reported. [District Rule 4622, 5.8]
2. Any gasoline dispensing nozzle which is installed, repaired, or replaced shall be equipped with a hold-open latch. The hold-open latch shall be installed on the nozzle by the original nozzle manufacturer, or if retrofitted, shall be installed using components and procedures approved by the nozzle manufacturer. The requirements of this condition shall not apply to facilities where the use of hold-open latches is prohibited by law or the local fire control authority. [District Rule 4622, 5.10]
3. Each gasoline storage tank shall be equipped with a permanent submerged fill pipe. [District Rule 4621, 5.1.1]
4. Each aboveground storage tank shall be equipped with a pressure-vacuum valve set to within 10% of the maximum allowable working pressure of the tank. No gasoline shall be placed, stored, or held in any above-ground tank of 250 gallon capacity or more unless it is so equipped. [District Rule 4621, 5.1.2; 4623, 5.4]
5. Each storage tank subject to this permit shall be equipped with an ARB certified Phase I vapor recovery system, which shall prevent at least 95% by weight of all gasoline vapors displaced during the filling of storage tanks from entering the atmosphere. The transfer of gasoline from any delivery vessel to any stationary storage container with 250 gallon capacity or more shall not be allowed unless the container is equipped with an ARB certified Phase 1 system and maintained and operated according to manufacturers specifications. [District Rule 4621, 3.1 and 5.1.1]
6. No gasoline delivery vessel shall be operated or be allowed to operate unless valid State of California decals are displayed on the cargo tank which attest to the vapor integrity of the tank. [District Rule 4621, 5.2.1]
7. Each dispensing system shall be equipped with an ARB certified Phase II vapor recovery system which shall prevent at least 95% by weight of all gasoline vapors displaced during refueling of vehicles from entering the atmosphere. [District Rule 4622, 5.1]
8. Compliance with the requirement of the Phase II system to be 95% effective for displaced vapors is considered to be demonstrated by passing performance tests, at least once every year from the date of the most recent test, or at more frequent intervals, as specified by the ARB Executive Order certifying the system. Facilities that have not been performance tested previously, using the following applicable methods, shall be tested in accordance with BAAQMD Source Test Procedures ST-27 (Dynamic Back Pressure), ST-30 (Static Leak Test Procedure Underground Tanks), and ST-38 (Static Leak Test Procedure Aboveground Tanks) no later than: December 31, 1997 (facilities with 2 nozzles), and December 31, 1998 (facilities with 1 nozzle). [District Rules 2520, 9.4.2 and 4622, 5.2, 6.2, 6.3]
9. Each ARB certified vapor recovery system shall be tested within 60 days of major modification or installation, except as otherwise allowed by this permit. For this condition, a major modification is considered to be replacing, repairing, or upgrading 75% or more of the certified system. [District Rule 4622, 6.2.2]
10. The ARB certified vapor recovery system and all of its components shall be maintained in good repair. Any ARB certified gasoline vapor recovery system, which has been installed and has been issued a permit to operate, shall not be removed regardless of the amount of gasoline dispensed or how the gasoline is delivered to the facility. [District Rule 4622, 5.3]
11. No gasoline shall be transferred into vehicle fuel tanks if the vapor recovery system contains any defect listed in Section 94006 of Title 17 of the California Code of Regulations or in Section 5.4 of SJVUAPCD Rule 4622 (as amended February 17, 1994) until the defect has been repaired, replaced, or adjusted as necessary to correct the defect, and the District has reinspected the system or has authorized its use pending reinspection. [District Rule 4622, 5.4]
12. Any defects identified shall be tagged "Out of Order"; the tagged equipment shall be rendered inoperable and the tag(s) shall not be removed until the defect has been repaired, replaced or adjusted. In the case of defects identified by the District, tagged equipment shall be rendered inoperable and the tag shall not be removed until the District has been notified of the repairs, and/or the District has inspected and authorized the tagged equipment for use. A log containing at least the following shall be maintained: date and type of defect identified and date repaired, replaced or corrected. [District Rules 2520, 9.4.2 and 4622, 5.5]

Initial TV Permit

13. Vapor recovery systems and gasoline dispensing equipment shall be maintained leak-free as verified using EPA Test Method 21 and visual inspection. Leak testing shall be performed at least annually and within 60 days of all major modifications. For this condition, a major modification is considered to be replacing, repairing, or upgrading 75% or more of the certified system. A leak is defined as the dripping at a rate of more than three (3) drops per minute of liquid containing VOCs or a reading as methane in excess of 10,000 ppm as determined using EPA Method 21. [District Rules 2520, 9.4.2 and 4622, 3.6, 5.6]
14. Each operator shall maintain a leak inspection log containing, at a minimum, the following: inspector's name, location and description of component type where any leak is found; date of leak detection, emission level (ppm) if applicable, and date leak is repaired. [District Rule 2520, 9.4.2]
15. No person shall top off a motor vehicle fuel tank. [District Rule 4622, 5.9]
16. No owner or operator shall tamper with, or permit tampering with, the ARB certified vapor recovery system in a manner that would impair the operation or effectiveness of the system. [District Rule 4622, 5.11]
17. Operator shall maintain all records of required monitoring data and support information for inspection for a period of five years. [District Rule 2520, 9.5.2]
18. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rules 4621 except section 5.2.2 (as amended May 20, 1993), 4622 (as amended February 17, 1994), and 4623, section 5.4 (as amended December 17, 1992). A permit shield is granted from these requirements. [District Rule 2520, 13.2]
19. The requirements of County Rules 412 (Fresno, Kings, Stanislaus, Merced, and San Joaquin), 413 (Kern and Tulare), and 419 (Madera) do not apply to this permit unit. A permit shield is granted from these requirements. [District Rule 2520, 13.2]
20. The requirements of District Rules 4403 (as amended February 16, 1995), 4623, except section 5.4 (as amended December 17, 1992), and 4624 (as amended December 17, 1992) do not apply to this permit unit. A permit shield is granted from these requirements. [District Rule 2520, 13.2]
21. The requirements of 40 CFR 60 Subparts XX do not apply to this permit unit. A permit shield is granted from these requirements. [District Rule 2520, 13.2]
22. The vapor recovery systems and their components shall be operated and maintained in accordance with the State certification requirements. [District Rules 4621 and 4622], [Federally Enforceable Through Title V]
23. The District shall be notified by the permittee 15 days prior to each test. The test results shall be submitted to the District no later than 30 days after each test. [District Rule 1081], [Federally Enforceable Through Title V]

Initial TV Permit